Index of Schedules

SCHEDULE TMB-1

Exhibit GSE-7 from Merger Settlement Agreement in DG 06-107

Exhibit GSE-7

Storm Fund

<u>Major Storm Contingency Fund</u>

Effective with the implementation of the Rate Plan, a storm contingency fund ("Storm Fund") shall be established to pay for all of the operation and maintenance costs incurred by the Company as a result of major storms. The Storm Fund shall be established and maintained as follows:

1. Funding Level and Monthly Contributions

Beginning on the effective date of the Rate Plan, the Storm Fund shall be funded at a rate of $120,000 per year, to be recorded monthly at $10,000 per month. The accounting entry to record monthly contributions to the fund will be the following, provided that the fund is in a positive position:

DR	Account 924	Property insurance-storm contingency
CR	Account 254	Storm contingency reserve

The Storm Fund will be in a positive position when the cumulative amount funded exceeds amounts disbursed from the fund to pay for the operation and maintenance costs of Major Storms.

2. Definition of Major Storm

For purposes of the Storm Fund, a "Major Storm" shall be defined as a severe weather event or events causing 30 concurrent troubles and 15% of customers interrupted, or 45 concurrent troubles. (Troubles are defined as interruption events occurring on either primary or secondary lines).

3. Deferral of Negative Balances

If the costs of Major Storms charged to the fund exceed the balance in Account 254, such excess (i.e., a negative fund balance) shall be debited to Account 182, Deferred charges-storm fund. As long as the fund balance remains negative, the monthly entry to record the collection of Storm Fund proceeds will be:

DR	Account 924	Property insurance-storm contingency
CR	Account 182	Deferred charges-storm fund

4. Interest on Positive or Negative Balance

Interest shall be accrued on any positive or negative balance in the fund, calculated in accordance with the Terms and Conditions for interest expense calculated on customer deposits. If the fund is in a positive position, the entry on the Company's books will be:

DR	Account 431	Interest expense
CR	Account 254	Storm contingency reserve

If the fund is in a negative position, the entry on the Company's book will be:

DR	Account 182	Deferred charges-storm fund
CR	Account 419	Interest income

5. Annual Storm Fund Report

Commencing April 1, 2009, and annually thereafter, the Company will file with the Commission a Storm Fund Report detailing the Collections credited to the Storm Fund and details of any qualifying storm costs that were charged to the fund during the preceding calendar year. The report will also include a description of the storm along with a summary of the extent of the damage to the distribution system, including the number of outages and length of outages.

SCHEDULE TMB-2

Storm Recovery Adjustment Provision

GRANITE STATE ELECTRIC COMPANY
STORM RECOVERY ADJUSTMENT PROVISION

The Company's rates for Retail Delivery Service are subject to adjustment to reflect increased or decreased funding to the Company's Storm Fund ("Storm Fund") through a Storm Recovery Adjustment Factor. The Company shall implement a factor designed to provide the increased or decreased funding to the Storm Fund at an amount approved by the Commission through the temporary funding period.

The Storm Recovery Adjustment shall be a uniform cents per kilowatt-hour factor applicable to all kilowatt-hours delivered by the Company to customers taking retail delivery service under each of the Company's rates. The factor shall be based on the estimated kilowatt-hours defined as the forecasted amount of electricity, as measured in kilowatt-hours, to be delivered by the Company to its retail delivery service customers over the temporary funding period approved by the Commission over which the factor is to be applied to customers' bills.

For billing purposes, the Storm Recovery Adjustment Factor will be included with the distribution kWh charge on customers' bills.

The Company shall file with the Commission the results of its temporary funding as part of its annual storm fund report.

Any adjustment of the Storm Recovery Adjustment Factor shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new Storm Recovery Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: July 21, 2010 Issued by: /s/ Thomas B. King
Thomas B. King
Effective: July 1, 2010 Title: President

(Issued in Compliance with Order No. 25,125 in Docket 10-096 dated June 30, 2010)

SCHEDULE TMB-3

May 20, 2011 Staff Letter to Commission in DE 10-096
on Recovery of Major Storm Costs

THE STATE OF NEW HAMPSHIRE

CHAIRMAN
Thomas B. Getz

COMMISSIONERS
Clifton C. Below
Amy L. Ignatius

EXECUTIVE DIRECTOR
AND SECRETARY
Debra A. Howland

PUBLIC UTILITIES COMMISSION
21 S. Fruit Street, Suite 10
Concord, N.H. 03301-2429

Tel. (603) 271-2431

FAX (603) 271-3878

TDD Access: Relay NH
1-800-735-2964

Website:
www.puc.nh.gov

May 20, 2011

Debra A. Howland, Executive Director
New Hampshire Public Utilities Commission
21 South Fruit St., Suite 10
Concord, NH 03301

Re: DE 10-096, Granite State Electric Company d/b/a National Grid
Petition for Increase in Storm Fund Contributions

Dear Ms. Howland:

On June 30, 2010, the Commission issued Order No. 25,125 in Docket No. DE 10-096 authorizing Granite State Electric Company d/b/a National Grid (National Grid) to recover increased customer contributions of $30,000 per month, via a Storm Adjustment Recovery Charge, to be applied to its Storm Fund. The incremental $30,000 per month allowed National Grid to begin recovery of costs it incurred in restoring power as a result of the extraordinary ice storm event that occurred on December 11-12, 2008 (December 2008 ice storm). The increase in collections would also serve to eliminate what was then a negative balance in the Storm Fund due to costs associated with other major storm events.

At the time of the issuance of Order No. 25,125, Staff's audit of National Grid's power restoration costs from the December 2008 ice storm was ongoing and, based on the positions of National Grid and Staff, the Commission approved the $30,000 per month increase on a temporary basis, pending completion of Staff's audit. Specifically, the Commission ruled as follows:

> We will approve this increase on a temporary basis until such time as the Staff audit is concluded and a more specific recommendation is provided regarding a longer-term approach to restoring the Storm Fund to a positive balance. We will subject any final cost recovery to a true-up of costs and revenues. (Order No. 25,125 at 6.)

The Audit Staff issued its final audit report on National Grid's December 2008 ice storm costs on August 24, 2010. As part of that report, the Audit Staff concluded that certain costs totaling $73,881, which National Grid claimed were storm-related costs from National Grid USA Service Company, Inc. were not sufficiently documented and, therefore, should not be included in the December 2008 ice storm cost recovery.

On May 6, 2011, Staff, including the Audit Staff, met with National Grid to a) discuss the audit report (including the $73,881 in question) and b) discuss the status of the Storm Fund in general, taking into account the temporary increase in collections of $30,000 per month as well as the cost impacts of other major storm events that have occurred since the December 2008 ice storm – a wind storm that occurred in February 2010 and a snowstorm that occurred in March 2011. National Grid stated that while it was willing to accept the audit report as written for purposes of settling the issue, it maintained that the costs were valid but conceded that it could have initially provided better documentation to support its costs. National Grid did provide additional documentation during the meeting in support of the costs in question.

Regarding the more recent major storm events, National Grid informed Staff that it was still in the process of tallying all the costs associated with those events, and planned to submit a filing in the near future to seek further adjustment to its monthly storm collections to account for the costs related to those storms. Staff then suggested that National Grid consider including the final resolution of the December 2008 ice storm cost recovery as part of that anticipated filing.

This letter is to inform the Commission that National Grid and Staff have come to agreement on the final accounting of the December 2008 ice storm costs at a total amount of $1,762,372. Staff had intended to take this opportunity to recommend to the Commission a process for finalizing National Grid's cost recovery and concluding this proceeding. However, in light of the more recent major storm events that have occurred and National Grid's plan to submit a filing in the near future to recover the costs associated with those events, Staff instead recommends that the Commission consider closing Docket No. DE 10-096 and transferring open issues from the docket for resolution in the new docket that will be opened upon receipt of National Grid's forthcoming major storm cost recovery filing.

Please contact me if you have any questions.

Sincerely,

Steven E. Mullen
Assistant Director – Electric Division

cc: Service List

SCHEDULE TMB-4

Proposed Storm Recovery Factor

Granite State Electric Company
Calculation of Storm Recovery Adjustment Factors
Rates Effective January 1, 2012 and January 1, 2017

January 1, 2012 through December 31, 2016

(1)	Temporary Annual Increase in Storm Fund Recovery	$900,000
(2)	Permanent Annual Increase in Storm Fund Recovery	$1,300,000
(3)	Total Annual Increase in Storm Fund Recovery	$2,200,000
(4)	Forecasted Average Annual kWh Deliveries, January 2012 through December 2016	984,243,676
(5)	Storm Recovery Adjustment Factor	$0.00223

(1) Schedule JDO-5, Page 2, Column (d)
(2) Schedule JDO-5, Page 2, Column (e)
(3) Line (1) + Line (2)
(4) Per Company forecast, average of annual kWh foreast over recovery period
(5) Line (3) ÷ Line (4), truncated after 5 decimal places

January 1, 2017

(6)	Permanent Annual Increase in Storm Fund Recovery	$1,300,000
(7)	Forecasted Average Annual kWh Deliveries, January 2017 through December 2017	1,016,400,000
(8)	Storm Recovery Adjustment Factor	$0.00127

(6) Line (2)
(7) Per Company forecast for calendar year 2017
(8) Line (6) ÷ Line (7), truncated after 5 decimal places

SCHEDULE TMB-5

Typical Bills for January 1, 2012 Proposed SRA Factor

S:\2011 gse\Storm Fund Filing\[Sch TMB-5 Typical Bills for 1-1-12.xls]D No WH
29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
Without Water Heater Control
0% Off-Peak

kWh Split
On-Peak 100.00%
Off-Peak 0.00%

			(1)			(2)			(1) vs (2)	
Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	200	0	$27.22	$15.49	$11.73	$27.59	$15.49	$12.10	$0.37	1.4%
350	350	0	$47.01	$27.11	$19.90	$47.65	$27.11	$20.54	$0.64	1.4%
500	**500**	**0**	**$68.12**	**$38.73**	**$29.39**	**$69.04**	**$38.73**	**$30.31**	**$0.92**	**1.4%**
672	**672**	**0**	**$92.32**	**$52.05**	**$40.27**	**$93.55**	**$52.05**	**$41.50**	**$1.23**	**1.3%**
750	750	0	$103.31	$58.10	$45.21	$104.68	$58.10	$46.58	$1.37	1.3%
1,000	1,000	0	$138.48	$77.46	$61.02	$140.31	$77.46	$62.85	$1.83	1.3%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
<u>Supplier Services</u>			
Default Service	kWh x	$0.07746	$0.07746

S:\2011 gse\Storm Fund Filing\[Sch TMB-5 Typical Bills for 1-1-12.xls]D 6hr WH
29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
With 6 Hour Water Heater Control

kWh Split
On-Peak 80.00%
Off-Peak 20.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	160	40	$22.33	$15.49	$6.84	$22.70	$15.49	$7.21	$0.37	1.7%
350	280	70	$40.25	$27.11	$13.14	$40.89	$27.11	$13.78	$0.64	1.6%
500	400	100	$60.54	$38.73	$21.81	$61.46	$38.73	$22.73	$0.92	1.5%
750	600	150	$94.37	$58.10	$36.27	$95.74	$58.10	$37.64	$1.37	1.5%
1,000	800	200	$128.18	$77.46	$50.72	$130.01	$77.46	$52.55	$1.83	1.4%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Interruptible Credit #1		($4.86)	($4.86)
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

S:\2011 gse\Storm Fund Filing\[Sch TMB-5 Typical Bills for 1-1-12.xls]D 16hr WH
29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
With 6 Hour Water Heater Control

kWh Split
On-Peak 60.00%
Off-Peak 40.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	120	80	$20.67	$15.49	$5.18	$21.04	$15.49	$5.55	$0.37	1.8%
350	210	140	$37.76	$27.11	$10.65	$38.40	$27.11	$11.29	$0.64	1.7%
500	300	200	$56.19	$38.73	$17.46	$57.11	$38.73	$18.38	$0.92	1.6%
750	450	300	$88.65	$58.10	$30.55	$90.02	$58.10	$31.92	$1.37	1.5%
1,000	600	400	$121.11	$77.46	$43.65	$122.94	$77.46	$45.48	$1.83	1.5%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Interruptible Credit #2		($6.50)	($6.50)
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split
On-Peak 80.00%
Off-Peak 20.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
700	560	140	$101.25	$54.22	$47.03	$102.53	$54.22	$48.31	$1.28	1.3%
1,000	800	200	$141.41	$77.46	$63.95	$143.24	$77.46	$65.78	$1.83	1.3%
1,300	1,040	260	$181.58	$100.70	$80.88	$183.96	$100.70	$83.26	$2.38	1.3%
1,600	1,280	320	$221.77	$123.94	$97.83	$224.70	$123.94	$100.76	$2.93	1.3%
1,900	1,520	380	$261.93	$147.17	$114.76	$265.41	$147.17	$118.24	$3.48	1.3%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split
On-Peak 70.00%
Off-Peak 30.00%

Monthly KWh	On-Peak kWh	Off-Peak kWh	(1) Total	(1) Present Rates Default Service	(1) Retail Delivery	(2) Total	(2) Proposed Rates Default Service	(2) Retail Delivery	(1) vs (2) Overall Increase (Decrease) Amount	%
700	490	210	$97.91	$54.22	$43.69	$99.19	$54.22	$44.97	$1.28	1.3%
1,000	700	300	$136.65	$77.46	$59.19	$138.48	$77.46	$61.02	$1.83	1.3%
1,300	910	390	$175.39	$100.70	$74.69	$177.77	$100.70	$77.07	$2.38	1.4%
1,600	1,120	480	$214.14	$123.94	$90.20	$217.07	$123.94	$93.13	$2.93	1.4%
1,900	1,330	570	$252.88	$147.17	$105.71	$256.36	$147.17	$109.19	$3.48	1.4%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split
On-Peak 60.00%
Off-Peak 40.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
700	420	280	$94.57	$54.22	$40.35	$95.85	$54.22	$41.63	$1.28	1.4%
1,000	600	400	$131.87	$77.46	$54.41	$133.70	$77.46	$56.24	$1.83	1.4%
1,300	780	520	$169.18	$100.70	$68.48	$171.56	$100.70	$70.86	$2.38	1.4%
1,600	960	640	$206.51	$123.94	$82.57	$209.44	$123.94	$85.50	$2.93	1.4%
1,900	1,140	760	$243.81	$147.17	$96.64	$247.29	$147.17	$100.12	$3.48	1.4%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate G-3 Default Service Customers

Hours Use

	(1)			(2)			(1) vs (2)	
Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
600	$82.92	$46.48	$36.44	$84.02	$46.48	$37.54	$1.10	1.3%
800	$108.71	$61.97	$46.74	$110.17	$61.97	$48.20	$1.46	1.3%
1,200	$160.31	$92.95	$67.36	$162.51	$92.95	$69.56	$2.20	1.4%
1,500	$199.01	$116.19	$82.82	$201.76	$116.19	$85.57	$2.75	1.4%
2,000	$263.49	$154.92	$108.57	$267.15	$154.92	$112.23	$3.66	1.4%

		Present Rates	Proposed Rates
Customer Charge		$5.53	$5.53
Distribution Charge	kWh x	$0.03048	$0.03048
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01659	$0.01659
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate T Default Service Customers

	(1)			(2)			(1) vs (2)	
		Present Rates			Proposed Rates		Overall Increase (Decrease)	
Monthly kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
600	$75.26	$46.48	$28.78	$76.36	$46.48	$29.88	$1.10	1.5%
800	$98.45	$61.97	$36.48	$99.91	$61.97	$37.94	$1.46	1.5%
1,200	$144.83	$92.95	$51.88	$147.03	$92.95	$54.08	$2.20	1.5%
1,500	$179.65	$116.19	$63.46	$182.40	$116.19	$66.21	$2.75	1.5%
2,000	$237.63	$154.92	$82.71	$241.29	$154.92	$86.37	$3.66	1.5%

		Present Rates	Proposed Rates
Customer Charge		$5.65	$5.65
Distribution Charge	kWh x	$0.01986	$0.01986
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01421	$0.01421
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate V Default Service Customers

	(1)			(2)			(1) vs (2)	
Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
600	$76.39	$46.48	$29.91	$77.49	$46.48	$31.01	$1.10	1.4%
800	$101.86	$61.97	$39.89	$103.32	$61.97	$41.35	$1.46	1.4%
1,200	$152.76	$92.95	$59.81	$154.96	$92.95	$62.01	$2.20	1.4%
1,500	$190.98	$116.19	$74.79	$193.73	$116.19	$77.54	$2.75	1.4%
2,000	$254.62	$154.92	$99.70	$258.28	$154.92	$103.36	$3.66	1.4%

		Present Rates	Proposed Rates
Minimum Charge		$5.90	$5.90
Distribution Charge	kWh x	$0.02817	$0.02817
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01722	$0.01722
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	250	On-Peak	60.00%
		Off-Peak	40.00%

kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	(1) Total	(1) Present Rates Default Service	(1) Retail Delivery	(2) Total	(2) Proposed Rates Default Service	(2) Retail Delivery	(1) vs (2) Overall Increase (Decrease) Amount	%
200	50,000	30,000	20,000	$5,923.65	$4,012.00	$1,911.65	$6,015.15	$4,012.00	$2,003.15	$91.50	1.5%
300	75,000	45,000	30,000	$8,838.75	$6,018.00	$2,820.75	$8,976.00	$6,018.00	$2,958.00	$137.25	1.6%
400	100,000	60,000	40,000	$11,753.85	$8,024.00	$3,729.85	$11,936.85	$8,024.00	$3,912.85	$183.00	1.6%
500	125,000	75,000	50,000	$14,668.95	$10,030.00	$4,638.95	$14,897.70	$10,030.00	$4,867.70	$228.75	1.6%
1,000	250,000	150,000	100,000	$29,244.45	$20,060.00	$9,184.45	$29,701.95	$20,060.00	$9,641.95	$457.50	1.6%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	350	On-Peak	50.00%
		Off-Peak	50.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	70,000	35,000	35,000	$7,919.95	$5,616.80	$2,303.15	$8,048.05	$5,616.80	$2,431.25	$128.10	1.6%
300	105,000	52,500	52,500	$11,833.20	$8,425.20	$3,408.00	$12,025.35	$8,425.20	$3,600.15	$192.15	1.6%
400	140,000	70,000	70,000	$15,746.45	$11,233.60	$4,512.85	$16,002.65	$11,233.60	$4,769.05	$256.20	1.6%
500	175,000	87,500	87,500	$19,659.70	$14,042.00	$5,617.70	$19,979.95	$14,042.00	$5,937.95	$320.25	1.6%
1,000	350,000	175,000	175,000	$39,225.95	$28,084.00	$11,141.95	$39,866.45	$28,084.00	$11,782.45	$640.50	1.6%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	450	On-Peak	45.00%
		Off-Peak	55.00%

				(1)			(2)			(1) vs (2)	
					Present Rates			Proposed Rates		Overall Increase (Decrease)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
200	90,000	40,500	49,500	$9,916.92	$7,221.60	$2,695.32	$10,081.62	$7,221.60	$2,860.02	$164.70	1.7%
300	135,000	60,750	74,250	$14,828.65	$10,832.40	$3,996.25	$15,075.70	$10,832.40	$4,243.30	$247.05	1.7%
400	180,000	81,000	99,000	$19,740.39	$14,443.20	$5,297.19	$20,069.79	$14,443.20	$5,626.59	$329.40	1.7%
500	225,000	101,250	123,750	$24,652.12	$18,054.00	$6,598.12	$25,063.87	$18,054.00	$7,009.87	$411.75	1.7%
1,000	450,000	202,500	247,500	$49,210.80	$36,108.00	$13,102.80	$50,034.30	$36,108.00	$13,926.30	$823.50	1.7%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	450	On-Peak	40.00%
		Off-Peak	60.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	90,000	36,000	54,000	$9,910.89	$7,221.60	$2,689.29	$10,075.59	$7,221.60	$2,853.99	$164.70	1.7%
300	135,000	54,000	81,000	$14,819.61	$10,832.40	$3,987.21	$15,066.66	$10,832.40	$4,234.26	$247.05	1.7%
400	180,000	72,000	108,000	$19,728.33	$14,443.20	$5,285.13	$20,057.73	$14,443.20	$5,614.53	$329.40	1.7%
500	225,000	90,000	135,000	$24,637.05	$18,054.00	$6,583.05	$25,048.80	$18,054.00	$6,994.80	$411.75	1.7%
1,000	450,000	180,000	270,000	$49,180.65	$36,108.00	$13,072.65	$50,004.15	$36,108.00	$13,896.15	$823.50	1.7%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 200

		(1)			(2)			(1) vs (2)	
			Present Rates			Proposed Rates		Overall Increase (Decrease)	
kW	Monthly kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
20	4,000	$519.69	$320.96	$198.73	$527.01	$320.96	$206.05	$7.32	1.4%
50	10,000	$1,261.71	$802.40	$459.31	$1,280.01	$802.40	$477.61	$18.30	1.5%
75	15,000	$1,880.06	$1,203.60	$676.46	$1,907.51	$1,203.60	$703.91	$27.45	1.5%
100	20,000	$2,498.41	$1,604.80	$893.61	$2,535.01	$1,604.80	$930.21	$36.60	1.5%
150	30,000	$3,735.11	$2,407.20	$1,327.91	$3,790.01	$2,407.20	$1,382.81	$54.90	1.5%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 250

		(1) Present Rates			(2) Proposed Rates			(1) vs (2) Overall Increase (Decrease)	
kW	Monthly kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
20	5,000	$620.86	$401.20	$219.66	$630.01	$401.20	$228.81	$9.15	1.5%
50	12,500	$1,514.65	$1,003.00	$511.65	$1,537.53	$1,003.00	$534.53	$22.88	1.5%
75	18,750	$2,259.45	$1,504.50	$754.95	$2,293.76	$1,504.50	$789.26	$34.31	1.5%
100	25,000	$3,004.26	$2,006.00	$998.26	$3,050.01	$2,006.00	$1,044.01	$45.75	1.5%
150	37,500	$4,493.90	$3,009.00	$1,484.90	$4,562.53	$3,009.00	$1,553.53	$68.63	1.5%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2012 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 300

		(1)			(2)			(1) vs (2)	
			Present Rates			Proposed Rates		Overall Increase (Decrease)	
kW	Monthly kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
20	6,000	$722.03	$481.44	$240.59	$733.01	$481.44	$251.57	$10.98	1.5%
50	15,000	$1,767.56	$1,203.60	$563.96	$1,795.01	$1,203.60	$591.41	$27.45	1.6%
75	22,500	$2,638.85	$1,805.40	$833.45	$2,680.03	$1,805.40	$874.63	$41.18	1.6%
100	30,000	$3,510.11	$2,407.20	$1,102.91	$3,565.01	$2,407.20	$1,157.81	$54.90	1.6%
150	45,000	$5,252.66	$3,610.80	$1,641.86	$5,335.01	$3,610.80	$1,724.21	$82.35	1.6%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00040	$0.00223
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

SCHEDULE TMB-6

Illustrative Typical Bills for January 1, 2017 Proposed SRA Factor

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
Without Water Heater Control
0% Off-Peak

kWh Split
On-Peak 100.00%
Off-Peak 0.00%

			(1)			(2)			(1) vs (2)	
Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	200	0	$27.59	$15.49	$12.10	$27.39	$15.49	$11.90	($0.20)	-0.7%
350	350	0	$47.65	$27.11	$20.54	$47.31	$27.11	$20.20	($0.34)	-0.7%
500	**500**	**0**	**$69.04**	**$38.73**	**$30.31**	**$68.56**	**$38.73**	**$29.83**	**($0.48)**	**-0.7%**
672	**672**	**0**	**$93.55**	**$52.05**	**$41.50**	**$92.90**	**$52.05**	**$40.85**	**($0.65)**	**-0.7%**
750	750	0	$104.68	$58.10	$46.58	$103.96	$58.10	$45.86	($0.72)	-0.7%
1,000	1,000	0	$140.31	$77.46	$62.85	$139.35	$77.46	$61.89	($0.96)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
With 6 Hour Water Heater Control

kWh Split	
On-Peak	80.00%
Off-Peak	20.00%

Monthly KWh	On-Peak kWh	Off-Peak kWh	(1) Total	(1) Present Rates Default Service	(1) Retail Delivery	(2) Total	(2) Proposed Rates Default Service	(2) Retail Delivery	(1) vs (2) Overall Increase (Decrease) Amount	%
200	160	40	$22.70	$15.49	$7.21	$22.50	$15.49	$7.01	($0.20)	-0.9%
350	280	70	$40.89	$27.11	$13.78	$40.55	$27.11	$13.44	($0.34)	-0.8%
500	400	100	$61.46	$38.73	$22.73	$60.98	$38.73	$22.25	($0.48)	-0.8%
750	600	150	$95.74	$58.10	$37.64	$95.02	$58.10	$36.92	($0.72)	-0.8%
1,000	800	200	$130.01	$77.46	$52.55	$129.05	$77.46	$51.59	($0.96)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Interruptible Credit #1		($4.86)	($4.86)
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D Default Service Customers
With 6 Hour Water Heater Control

kWh Split
On-Peak 60.00%
Off-Peak 40.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	120	80	$21.04	$15.49	$5.55	$20.84	$15.49	$5.35	($0.20)	-1.0%
350	210	140	$38.40	$27.11	$11.29	$38.06	$27.11	$10.95	($0.34)	-0.9%
500	300	200	$57.11	$38.73	$18.38	$56.63	$38.73	$17.90	($0.48)	-0.8%
750	450	300	$90.02	$58.10	$31.92	$89.30	$58.10	$31.20	($0.72)	-0.8%
1,000	600	400	$122.94	$77.46	$45.48	$121.98	$77.46	$44.52	($0.96)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$4.37	$4.37
Distribution Charge			
1st 250 kWh	kWh x	$0.01606	$0.01606
excess of 250 kWh	kWh x	$0.04253	$0.04253
Off Peak kWh	kWh x	$0.01534	$0.01534
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01628	$0.01628
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Interruptible Credit #2		($6.50)	($6.50)
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split
On-Peak 80.00%
Off-Peak 20.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
700	560	140	$102.53	$54.22	$48.31	$101.86	$54.22	$47.64	($0.67)	-0.7%
1,000	800	200	$143.24	$77.46	$65.78	$142.28	$77.46	$64.82	($0.96)	-0.7%
1,300	1,040	260	$183.96	$100.70	$83.26	$182.71	$100.70	$82.01	($1.25)	-0.7%
1,600	1,280	320	$224.70	$123.94	$100.76	$223.16	$123.94	$99.22	($1.54)	-0.7%
1,900	1,520	380	$265.41	$147.17	$118.24	$263.58	$147.17	$116.41	($1.83)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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29-Sep-11

Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split	
On-Peak	70.00%
Off-Peak	30.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
700	490	210	$99.19	$54.22	$44.97	$98.52	$54.22	$44.30	($0.67)	-0.7%
1,000	700	300	$138.48	$77.46	$61.02	$137.52	$77.46	$60.06	($0.96)	-0.7%
1,300	910	390	$177.77	$100.70	$77.07	$176.52	$100.70	$75.82	($1.25)	-0.7%
1,600	1,120	480	$217.07	$123.94	$93.13	$215.53	$123.94	$91.59	($1.54)	-0.7%
1,900	1,330	570	$256.36	$147.17	$109.19	$254.53	$147.17	$107.36	($1.83)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate D-10 Default Service Customers

kWh Split
On-Peak 60.00%
Off-Peak 40.00%

			(1)			(2)			(1) vs (2)	
Monthly KWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
700	420	280	$95.85	$54.22	$41.63	$95.18	$54.22	$40.96	($0.67)	-0.7%
1,000	600	400	$133.70	$77.46	$56.24	$132.74	$77.46	$55.28	($0.96)	-0.7%
1,300	780	520	$171.56	$100.70	$70.86	$170.31	$100.70	$69.61	($1.25)	-0.7%
1,600	960	640	$209.44	$123.94	$85.50	$207.90	$123.94	$83.96	($1.54)	-0.7%
1,900	1,140	760	$247.29	$147.17	$100.12	$245.46	$147.17	$98.29	($1.83)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$7.50	$7.50
Distribution Charge			
On Peak kWh	kWh x	$0.04735	$0.04735
Off Peak kWh	kWh x	($0.00034)	($0.00034)
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01418	$0.01418
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate G-3 Default Service Customers

Hours Use

	(1)			(2)			(1) vs (2)	
Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
600	$84.02	$46.48	$37.54	$83.44	$46.48	$36.96	($0.58)	-0.7%
800	$110.17	$61.97	$48.20	$109.41	$61.97	$47.44	($0.76)	-0.7%
1,200	$162.51	$92.95	$69.56	$161.35	$92.95	$68.40	($1.16)	-0.7%
1,500	$201.76	$116.19	$85.57	$200.32	$116.19	$84.13	($1.44)	-0.7%
2,000	$267.15	$154.92	$112.23	$265.23	$154.92	$110.31	($1.92)	-0.7%

		Present Rates	Proposed Rates
Customer Charge		$5.53	$5.53
Distribution Charge	kWh x	$0.03048	$0.03048
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01659	$0.01659
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate T Default Service Customers

	(1)			(2)			(1) vs (2)	
		Present Rates			Proposed Rates		Overall Increase (Decrease)	
Monthly kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
600	$76.36	$46.48	$29.88	$75.78	$46.48	$29.30	($0.58)	-0.8%
800	$99.91	$61.97	$37.94	$99.15	$61.97	$37.18	($0.76)	-0.8%
1,200	$147.03	$92.95	$54.08	$145.87	$92.95	$52.92	($1.16)	-0.8%
1,500	$182.40	$116.19	$66.21	$180.96	$116.19	$64.77	($1.44)	-0.8%
2,000	$241.29	$154.92	$86.37	$239.37	$154.92	$84.45	($1.92)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$5.65	$5.65
Distribution Charge	kWh x	$0.01986	$0.01986
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01421	$0.01421
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Monthly Typical Bill
Impact on Rate V Default Service Customers

	(1)			(2)			(1) vs (2)	
Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
600	$77.49	$46.48	$31.01	$76.91	$46.48	$30.43	($0.58)	-0.7%
800	$103.32	$61.97	$41.35	$102.56	$61.97	$40.59	($0.76)	-0.7%
1,200	$154.96	$92.95	$62.01	$153.80	$92.95	$60.85	($1.16)	-0.7%
1,500	$193.73	$116.19	$77.54	$192.29	$116.19	$76.10	($1.44)	-0.7%
2,000	$258.28	$154.92	$103.36	$256.36	$154.92	$101.44	($1.92)	-0.7%

		Present Rates	Proposed Rates
Minimum Charge		$5.90	$5.90
Distribution Charge	kWh x	$0.02817	$0.02817
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01722	$0.01722
Stranded Cost Charge	kWh x	$0.00021	$0.00021
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.07746	$0.07746

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	250	On-Peak	60.00%
		Off-Peak	40.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	50,000	30,000	20,000	$6,015.15	$4,012.00	$2,003.15	$5,967.15	$4,012.00	$1,955.15	($48.00)	-0.8%
300	75,000	45,000	30,000	$8,976.00	$6,018.00	$2,958.00	$8,904.00	$6,018.00	$2,886.00	($72.00)	-0.8%
400	100,000	60,000	40,000	$11,936.85	$8,024.00	$3,912.85	$11,840.85	$8,024.00	$3,816.85	($96.00)	-0.8%
500	125,000	75,000	50,000	$14,897.70	$10,030.00	$4,867.70	$14,777.70	$10,030.00	$4,747.70	($120.00)	-0.8%
1,000	250,000	150,000	100,000	$29,701.95	$20,060.00	$9,641.95	$29,461.95	$20,060.00	$9,401.95	($240.00)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	350	On-Peak	50.00%
		Off-Peak	50.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	70,000	35,000	35,000	$8,048.05	$5,616.80	$2,431.25	$7,980.85	$5,616.80	$2,364.05	($67.20)	-0.8%
300	105,000	52,500	52,500	$12,025.35	$8,425.20	$3,600.15	$11,924.55	$8,425.20	$3,499.35	($100.80)	-0.8%
400	140,000	70,000	70,000	$16,002.65	$11,233.60	$4,769.05	$15,868.25	$11,233.60	$4,634.65	($134.40)	-0.8%
500	175,000	87,500	87,500	$19,979.95	$14,042.00	$5,937.95	$19,811.95	$14,042.00	$5,769.95	($168.00)	-0.8%
1,000	350,000	175,000	175,000	$39,866.45	$28,084.00	$11,782.45	$39,530.45	$28,084.00	$11,446.45	($336.00)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

		kWh Split	
Hours Use	450	On-Peak	45.00%
		Off-Peak	55.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	90,000	40,500	49,500	$10,081.62	$7,221.60	$2,860.02	$9,995.22	$7,221.60	$2,773.62	($86.40)	-0.9%
300	135,000	60,750	74,250	$15,075.70	$10,832.40	$4,243.30	$14,946.10	$10,832.40	$4,113.70	($129.60)	-0.9%
400	180,000	81,000	99,000	$20,069.79	$14,443.20	$5,626.59	$19,896.99	$14,443.20	$5,453.79	($172.80)	-0.9%
500	225,000	101,250	123,750	$25,063.87	$18,054.00	$7,009.87	$24,847.87	$18,054.00	$6,793.87	($216.00)	-0.9%
1,000	450,000	202,500	247,500	$50,034.30	$36,108.00	$13,926.30	$49,602.30	$36,108.00	$13,494.30	($432.00)	-0.9%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-1 Default Service Customers

Hours Use	450	kWh Split	
		On-Peak	40.00%
		Off-Peak	60.00%

				(1)			(2)			(1) vs (2)	
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	90,000	36,000	54,000	$10,075.59	$7,221.60	$2,853.99	$9,989.19	$7,221.60	$2,767.59	($86.40)	-0.9%
300	135,000	54,000	81,000	$15,066.66	$10,832.40	$4,234.26	$14,937.06	$10,832.40	$4,104.66	($129.60)	-0.9%
400	180,000	72,000	108,000	$20,057.73	$14,443.20	$5,614.53	$19,884.93	$14,443.20	$5,441.73	($172.80)	-0.9%
500	225,000	90,000	135,000	$25,048.80	$18,054.00	$6,994.80	$24,832.80	$18,054.00	$6,778.80	($216.00)	-0.9%
1,000	450,000	180,000	270,000	$50,004.15	$36,108.00	$13,896.15	$49,572.15	$36,108.00	$13,464.15	($432.00)	-0.9%

		Present Rates	Proposed Rates
Customer Charge		$93.45	$93.45
Distribution Charge			
On Peak kWh	kWh x	$0.00108	$0.00108
Off Peak kWh	kWh x	($0.00026)	($0.00026)
Distribution Demand Charge	kW x	$4.08	$4.08
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01505	$0.01505
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 200

kW	Monthly kWh	(1) Present Rates Total	(1) Present Rates Default Service	(1) Present Rates Retail Delivery	(2) Proposed Rates Total	(2) Proposed Rates Default Service	(2) Proposed Rates Retail Delivery	(1) vs (2) Overall Increase (Decrease) Amount	(1) vs (2) Overall Increase (Decrease) %
20	4,000	$527.01	$320.96	$206.05	$523.17	$320.96	$202.21	($3.84)	-0.7%
50	10,000	$1,280.01	$802.40	$477.61	$1,270.41	$802.40	$468.01	($9.60)	-0.7%
75	15,000	$1,907.51	$1,203.60	$703.91	$1,893.11	$1,203.60	$689.51	($14.40)	-0.8%
100	20,000	$2,535.01	$1,604.80	$930.21	$2,515.81	$1,604.80	$911.01	($19.20)	-0.8%
150	30,000	$3,790.01	$2,407.20	$1,382.81	$3,761.21	$2,407.20	$1,354.01	($28.80)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 250

		(1)			(2)			(1) vs (2)	
kW	Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
20	5,000	$630.01	$401.20	$228.81	$625.21	$401.20	$224.01	($4.80)	-0.8%
50	12,500	$1,537.53	$1,003.00	$534.53	$1,525.53	$1,003.00	$522.53	($12.00)	-0.8%
75	18,750	$2,293.76	$1,504.50	$789.26	$2,275.76	$1,504.50	$771.26	($18.00)	-0.8%
100	25,000	$3,050.01	$2,006.00	$1,044.01	$3,026.01	$2,006.00	$1,020.01	($24.00)	-0.8%
150	37,500	$4,562.53	$3,009.00	$1,553.53	$4,526.53	$3,009.00	$1,517.53	($36.00)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

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Granite State Electric Company
Proposed January 1, 2017 SRA Factor
Calculation of Illustrative Monthly Typical Bill
Impact on Rate G-2 Default Service Customers

Hours Use 300

		(1)			(2)			(1) vs (2)	
kW	Monthly kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
20	6,000	$733.01	$481.44	$251.57	$727.25	$481.44	$245.81	($5.76)	-0.8%
50	15,000	$1,795.01	$1,203.60	$591.41	$1,780.61	$1,203.60	$577.01	($14.40)	-0.8%
75	22,500	$2,680.03	$1,805.40	$874.63	$2,658.43	$1,805.40	$853.03	($21.60)	-0.8%
100	30,000	$3,565.01	$2,407.20	$1,157.81	$3,536.21	$2,407.20	$1,129.01	($28.80)	-0.8%
150	45,000	$5,335.01	$3,610.80	$1,724.21	$5,291.81	$3,610.80	$1,681.01	($43.20)	-0.8%

		Present Rates	Proposed Rates
Customer Charge		$25.01	$25.01
Distribution Charge	kWh x	$0.00005	$0.00005
Distribution Demand Charge	kW x	$4.50	$4.50
Storm Adjustment Factor	kWh x	$0.00223	$0.00127
Transmission Charge	kWh x	$0.01643	$0.01643
Stranded Cost Charge	kWh x	$0.00020	$0.00020
System Benefits Charge	kWh x	$0.00330	$0.00330
Electricity Consumption Tax	kWh x	$0.00055	$0.00055
Supplier Services			
Default Service	kWh x	$0.08024	$0.08024

SCHEDULE TMB-7

Proposed Tariff Pages

N.H.P.U.C. No. 17 - ELECTRICITY
GRANITE STATE ELECTRIC COMPANY

Seventy-fifth Revised Page 84
Superseding Seventy-fourth Revised Page 84
Summary of Rates

GRANITE STATE ELECTRIC COMPANY
RATES EFFECTIVE JANUARY 1, 2012
FOR USAGE ON AND AFTER JANUARY 1, 2012

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	$4.37						$4.37
	1st 250 kWh	$0.01606	$0.00223	$0.00055	$0.01628	$0.00330	$0.00020	$0.03862
	Excess 250 kWh	$0.04253	$0.00223	$0.00055	$0.01628	$0.00330	$0.00020	$0.06509
	Off Peak kWh	$0.01534	$0.00223	$0.00055	$0.01628	$0.00330	$0.00020	$0.03790
	Farm kWh	$0.02522	$0.00223	$0.00055	$0.01628	$0.00330	$0.00020	$0.04778
	D-6 kWh	$0.01606	$0.00223	$0.00055	$0.01628	$0.00330	$0.00020	$0.03862
D-10	Customer Charge	$7.50						$7.50
	On Peak kWh	$0.04735	$0.00223	$0.00055	$0.01418	$0.00330	$0.00021	$0.06782
	Off Peak kWh	($0.00034)	$0.00223	$0.00055	$0.01418	$0.00330	$0.00021	$0.02013
G-1	Customer Charge	$93.45						$93.45
	Demand Charge	$4.08						$4.08
	On Peak kWh	$0.00108	$0.00223	$0.00055	$0.01505	$0.00330	$0.00020	$0.02241
	Off Peak kWh	($0.00026)	$0.00223	$0.00055	$0.01505	$0.00330	$0.00020	$0.02107
G-2	Customer Charge	$25.01						$25.01
	Demand Charge	$4.50						$4.50
	All kWh	$0.00005	$0.00223	$0.00055	$0.01643	$0.00330	$0.00020	$0.02276
G-3	Customer Charge	$5.53						$5.53
	All kWh	$0.03048	$0.00223	$0.00055	$0.01659	$0.00330	$0.00020	$0.05335
M	All kWh	($0.00026)	$0.00223	$0.00055	$0.01029	$0.00330	$0.00019	$0.01630
	see tariff for luminares & pole charges							
T	Customer Charge	$5.65						$5.65
	All kWh	$0.01986	$0.00223	$0.00055	$0.01421	$0.00330	$0.00021	$0.04036
V	Minimum Charge	$5.90						$5.90
	All kWh	$0.02817	$0.00223	$0.00055	$0.01722	$0.00330	$0.00021	$0.05168

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of $0.00057 per kWh for usage on and after 8/1/01
(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	Credit per kWh
D	($0.00017)
D-10	($0.00008)
G-3	($0.00017)
T	($0.00007)
V	($0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of ($0.00083) per kWh for usage on and after 7/1/11
(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of $0.00000 per kWh for usage on and after 7/1/11

System Benefits Charge-Energy Efficiency	$0.00180	Effective 7/1/11, usage on and after
System Benefits Charge-Statewide Energy Assistance Program	$0.00150	Effective 7/1/11, usage on and after
Total System Benefits Charge	$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/11, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/11, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	$0.07746	Effective 11/1/11, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	$0.06799	Effective 11/1/11, usage on and after
	$0.08131	Effective 12/1/11, usage on and after
	$0.09170	Effective 1/1/12, usage on and after
Electricity Consumption Tax	$0.00055	Effective 5/1/01, usage on and after

Issued:

Issued by:/s/ Thomas B. King
Thomas B. King

Effective: January 1, 2012

Title: President

(Issued in Compliance with Order No. ________ in Docket No. DE 11-___ dated _______________)

S:\2011 gse\Rate Summaries\[0112gse.pending.XLS]Distribution

GRANITE STATE ELECTRIC COMPANY
STORM RECOVERY ADJUSTMENT PROVISION

The Company's rates for Retail Delivery Service are subject to adjustment to reflect increased or decreased funding to the Company's Storm Fund ("Storm Fund") through a Storm Recovery Adjustment Factor. The Company shall implement a factor designed to provide the increased or decreased funding to the Storm Fund at an amount approved by the Commission through the ~~temporary~~ funding period.

The Storm Recovery Adjustment shall be a uniform cents per kilowatt-hour factor applicable to all kilowatt-hours delivered by the Company to customers taking retail delivery service under each of the Company's rates. The factor shall be based on the estimated kilowatt-hours defined as the forecasted amount of electricity, as measured in kilowatt-hours, to be delivered by the Company to its retail delivery service customers over the ~~temporary~~ funding period approved by the Commission over which the factor is to be applied to customers' bills.

~~For billing purposes, the Storm Recovery Adjustment Factor will be included with the distribution kWh charge on customers' bills.~~

The Company shall file with the Commission the results of its ~~temporary~~ funding as part of its annual storm fund report.

Any adjustment of the Storm Recovery Adjustment Factor shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new Storm Recovery Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: ~~July 21, 2010~~ Issued by: /s/ Thomas B. King
Thomas B. King
Effective: ~~July 1, 2010~~January 1, 2012 Title: President

(Issued in Compliance with Order No. ~~25,125~~ _______ in Docket ~~10-096~~ ________ dated ~~June 30, 2010~~ _____________)